

1. LPG Subsidy: Direct Benefit Transfer (CS)

FINANCIAL OUTLAY (Rs in Cr)	OUTPUTS 2021-22			OUTCOMES 2021-22		
	2021-22	Output	Indicators	Targets 2021-22	Outcome	Indicators
12,480.00	1. Additional Cash Transfer Compliant beneficiaries	1.1. Number of Cash Transfer compliant beneficiaries added (in crore)	1	1. Receipt of DBT directly into the accounts of all current and new domestic LPG users	1.1. % LPG Coverage of Beneficiary Households	100
					1.2. Average refills per year	6.5
	2. Speedier transfer of benefits	2.1. Average time taken for DBT (in no. of hours)	40		1.3. Total No. of LPG (DBT) beneficiaries (in crores)	28
		2.2. Time to delivery once order for LPG cylinder is placed (in hours)	48			
2.3. % cylinders delivered at home versus refilled at agency	Target not amenable ¹					

2. Kerosene Subsidy-Under recovery (other Subsidy Payable) (CS)

FINANCIAL OUTLAY (Rs in Cr)	OUTPUTS 2021-22			OUTCOMES 2021-22		
	2021-22	Output	Indicators	Targets 2021-22	Outcome	Indicators

¹ Data mechanisms are being developed to capture this

FINANCIAL OUTLAY (Rs in Cr)	OUTPUTS 2021-22			OUTCOMES 2021-22		
	2021-22	Output	Indicators	Targets 2021-22	Outcome	Indicators
0	1. Funding under recoveries due to inadequate price realization	1.1. Difference (average) in per unit cost price and realized price of oil marketing companies (OMCs)	Target not amenable ²	1. Coverage of kerosene under-recoveries	1.1. % reduction in subsidy amount vs previous year	Target not amenable ²
		1.2. Volumes of subsidized kerosene per annum (KL)	23,70,052		1.2. Reduction in allocation of kerosene to State/UTs (volume)	Target not amenable
					1.3. Number of States/UTs which are Kerosene free	9

3. Phulpur Dhamra Haldia Pipeline Project (CS)³

FINANCIAL OUTLAY (Rs in Cr)	OUTPUTS 2021-22			OUTCOMES 2021-22		
	2021-22	Output	Indicators	Targets 2021-22	Outcome	Indicators

² There is no under-recovery on PDS kerosene since 01.03.2020.

³ Section-2A :Dhamra-Angul Pipeline section of JHBDPL

Section-3A :Bokaro-Angul Pipeline section of JHBDPL

Section-3B : Durgapur- Haldia Pipeline section of JHBDPL

BGPL : Baruani –Guwahati Pipeline section of JHBDPL

Output indicator 1.1 – Domestic and industrial supply potential of 16 MMSCMD will be created in sync with completion of different pipeline sections

Output indicator 1.3 – Pipeline section for providing gas supply to HFC Barauni & FCI Gorakhpur has been completed

FINANCIAL OUTLAY (Rs in Cr)	OUTPUTS 2021-22			OUTCOMES 2021-22		
	2021-22	Output	Indicators	Targets 2021-22	Outcome	Indicators
NA ⁴	1. Construction of gas trunk pipelines to increase the area of eastern part of the country connected with National Gas Grid	1.1. Total length of JHBDPL laid (in KM)	600	1. Increased availability of clean and eco-friendly fuel and its socio-economic benefits	1.1. Domestic and Industrial supply potential created (MMSCMD)	16
		1.2. % of physical progress of JHBDPL Phase-2: Section-2A	90		1.2. No of Households with new PNG Connection	20,000
		1.3. % of physical progress of JHBDPL Phase-2: Section-3A	90			
		1.4. % of physical progress of JHBDPL Phase-2: Section-3B	65			
		1.5. % of physical progress of JHBDPL Phase-2: BGPL Section	80			
		1.6. No. of Geographical Areas (GAs) covered by gas supply for CGD networks	4			

4. Payment to Indian Strategic Petroleum Reserve Ltd. (ISPRL) for Crude Oil Reserves (CS)

FINANCIAL OUTLAY (Rs. in Cr)	OUTPUTS 2021-22			OUTCOMES 2021-22		
	2021-22	Output	Indicator	Target 2021- 22	Outcome	Indicator

⁴ The project approval of the Cabinet for completion is only upto December, 2020. Since no revised project schedule has been conveyed by Administrative Division, therefore, no provision may be made for the subject budget head for the F.Y. 2021-22.

FINANCIAL OUTLAY (Rs. in Cr)	OUTPUTS 2021-22			OUTCOMES 2021-22			
	2021-22	Output	Indicator	Target 2021- 22	Outcome	Indicator	Target 2021- 22
0	1.	Four caverns of 0.625 MMT each in Padur to be filled (2.5 MMT)	1.1. Volume of crude oil to be purchased	0 ⁵	1. Increase in strategic reserve coverage	1.1. Total strategic reserves in terms of number. of days equivalent of oil imports created incrementally	0 ⁶
	2.	Explore private participation of international oil Companies to invest as per ADNOC model. (commercialization of a certain percentage of storage in lieu of filling up the cavern at own cost)	2.1. Status of the engagement of ISPRL with ADNOC (Phase I)	0 ⁷		2. Increase in strategic reserve coverage due to ISPRL-ADNOC engagement	2.1. Number of days of strategic reserve coverage added due to ISPRL-ADNOC engagement
	3.	Infrastructure Augmentation	3.1. No. of commercial plants commissioned	0			

⁵ Government has already purchased and filled all four caverns at Padur through its own fund

⁶ 4.5 days increase has been achieved in 2020-21

⁷ ADNOC has filled crude in one cavern at ISPRL Mangalore. ISPRL Padur cavern has been filled by the government through its own fund. No further agreement with ADNOC or Saudi Aramco is needed.

⁸ Target of filling Mangalore cavern for 1.5 days cover has already been achieved in 2020-21

5. Payment of differential royalty to State Governments (CS)

FINANCIAL OUTLAY (Rs in Cr)	OUTPUTS 2021-22			OUTCOME 2021-22				
	2021-22	Output	Indicators	Targets 2021-22	Outcome	Indicators	Targets 2021-22	
24.00	1.	Coverage under the royalty payment programme (difference between the royalty rates as per Production Sharing Contracts & the notified rate of royalty on crude oil production)	1.1.No. of State Governments being paid differential royalty	2	1.	Assured Royalty rate to states on production from pre-NELP Discovered fields	1.1. Volume of crude oil production from pre-NELP Discovered fields (in bbl)	4,47,000

6. National Seismic Programme (CS)

FINANCIAL OUTLAY (Rs in Cr)	OUTPUTS 2021-22			OUTCOME 2021-22				
	2021-22	Output	Indicators	Targets 2021-22	Outcome	Indicators	Targets 2021-22	
217.00	1.	2D Seismic Survey of Sedimentary basins in India (Total 48,243 Line Km)	1.1.Line kilometers of 2D Seismic Survey (in LKM)	1,789	1.	All Sedimentary basins of India to be appraised.	1.1. Percentage of total 2D Seismic Survey of 26 Sedimentary basins of India conducted.	100%
							1.2. Number of prospective areas identified for exploration post completion of survey	Target not amenable ⁹

⁹ Processing and interpretation of data acquired will be completed in 2021-22. Areas for exploration not yet finalized.

7. Pradhan Mantri JI-VAN Yojana (CS)

FINANCIAL OUTLAY (Rs in Cr)	OUTPUTS 2021-22			OUTCOME 2021-22		
	Output	Indicators	Targets 2021-22	Outcome	Indicators	Targets 2021-22
233.31	1. Setting up of 2G ethanol projects	1.1. Detailed Feasibility Report (DFR) submitted (nos.)	2	1. Establish commercially viable 2G Ethanol projects	1.1. No. of technologies adopted and commercialized	1
		1.2. No. of 2G ethanol projects setup	1	2. Enhanced Ethanol production	2.1. Capacity utilization %	80%
	2. Promoting R&D and Indigenisation of second generation of biomass to ethanol technologies	2.1. No. of demonstration plants commissioned	0	3. Reduce Fossil Fuel Reliance by Increased availability of Ethanol for Blending	3.1. Increase in Ethanol Blending % (attributable to the production from the plants set-up under JI-VAN)	0.0015%
		2.2. No. of R&D projects supported	3		3.2. % Ethanol Blending in Petrol	10%
	3. Infrastructure Augmentation	3.1. No. of commercial plants commissioned	1			

8. Indian Strategic Petroleum Reserve Ltd. (ISPRL) - Phase II (Construction of Caverns) (CS)¹⁰

FINANCIAL OUTLAY (Rs. in Crore)	OUTPUTS 2021-22			OUTCOME 2021-22		
	2021-22	Output	Indicator	Target 2021-22	Outcome	Indicator
210.00	1. Explore private participation of International Oil Companies to invest as per ADNOC model. (commercialisation of a certain percentage of storage in lieu of filling up caverns at their own cost)	1.1. Finalising a suitable business model for implementation construction, including filling and operation of SPRs under Phase-II.	Target not amenable	1. Improved strategic reserves due to Phase II implementation	1.1. Volume for which agreement is done for filling in SPR Phase II	Target not amenable
		1.2. Finalising a suitable agreement with Saudi ARAMCO for filling of Padur cavern. (Yes/No)	Target not amenable		1.2. Capacity created in terms of cavern construction for SPR Phase II	Target not amenable
		1.3. Number of road shows organised including interaction with prospective partners	Target not amenable		1.3. Quantity filled or number of days equivalent of strategic reserves filled in due to Phase II	Target not amenable
		1.4. Finalising the RFQ and RFP for the PPP Model in consultation with NITI Aayog and DEA, and to invite interested companies to bid for Phase II. (Yes/No)	Target not amenable			
		1.5. Number of EOI received for Construction of SPRs & filling up crude	Target not amenable			

¹⁰ The ministry, vide email dated 11 January 2020, has stated that budget for this project has been sought for land acquisition for phase 2. The same will be required to be paid after the land is allotted by state government authorities. Phase 2 is proposed under PPP mode and presently PPPAC approval is awaited. As payment for land is dependent on allotment, so quantitative target cannot be defined for the same.