

1. LPG Subsidy: Direct Benefit Transfer (CS)

FINANCIAL OUTLAY (Rs in Cr)	OUTPUT 2022-23			OUTCOME 2022-23		
	2022-23	Output	Indicators	Targets 2022- 23	Outcome	Indicators
4,000	1. Additional Cash Transfer Compliant beneficiaries	1.1. Number of Cash Transfer compliant beneficiaries added (in crore)	0.53	1. Receipt of DBT directly into the accounts of all current and new domestic LPG users	1.1. % LPG Coverage of Beneficiary Households	100
					1.2. Average refills per year	6.5
					1.3. Total No. of LPG (DBT) beneficiaries (in crores)	28.5
	2. Speedier transfer of benefits	2.1. Average time taken for DBT (no. of hours)	40	2. Savings in the cooking fuel subsidy bill	2.1. % reduction in total LPG subsidy bill of the exchequer	0 ¹
		2.2. Time to delivery once order for LPG cylinder is placed (in hours)	48			
		2.3. % cylinders delivered at home versus refilled at agency	100			

¹ Subsidy reduction is not planned

2. LPG Subsidy : LPG connection to Poor Households (CS)

FINANCIAL OUTLAY (Rs in Cr)	OUTPUT 2022-23			OUTCOME 2022-23		
	2022-23	Output	Indicators	Targets 2022-23	Outcome	Indicators
800	1. Increased penetration of LPG connections among the BPL HHs	1.1. Additional no. of BPL HHs covered through deposit free LPG connections under the scheme (in Cr)	0.5	1. Increase d use of clean cooking fuel i.e. LPG	1.1. No. of BPL HHs that were given deposit free LPG connections under the scheme and are using the connection regularly ² (in Cr)	6.7
		2. Deposit Free LPG connections to BPL HHs	2.1. Cumulative BPL HHs given deposit free LPG connections under the scheme (in Cr)		9.5	1.2. Average refills per year for PMUY beneficiaries
			2.2. No. of LPG Safety Clinics and LPG Panchayat		70,000	

3. Indradhanush Gas Grid Pipeline Ltd. (CS)

FINANCIAL OUTLAY (Rs in Cr)	OUTPUT 2022-23			OUTCOME 2022-23		
	2022-23	Output	Indicators	Targets 2022-23	Outcome	Indicators
1,798.27	1. Construction of Natural		600	1. Right of use (RoU)	1.1. Amount of compensation disbursed or transferred to	400

² Regularity can be defined as regular re-fills since last 6 months

FINANCIAL OUTLAY (Rs in Cr)	OUTPUT 2022-23			OUTCOME 2022-23		
2022-23	Output	Indicators	Targets 2022-23	Outcome	Indicators	Targets 2022-23
	gas pipeline grid to connect the eight North Eastern states to National Gas Grid.	1.1. Total length of North East Gas Grid (NEGG) pipeline laid cumulative (in KM)		acquisition and Direct & Indirect employment leading economic development of the Region	competent Authorities Account for disbursement (in Rs. Cr.)	
		1.2. % of Physical Progress of the Pipeline Project	65		1.2. No. of Direct employment generated	50
					1.3. No. of indirect Employment generated	100

4. Domestic Natural Gas Subsidy – Other Subsidy payable including for North Eastern Region (CS)

FINANCIAL OUTLAY (Rs in Cr)	OUTPUT 2022-23			OUTCOME 2022-23		
2022-23	Output	Indicators	Targets 2022-23	Outcome	Indicators	Targets 2022-23
811	1. Coverage of Natural Gas subsidy (40% of domestic gas price) to APM customers in North Eastern Region (NER)	1.1. Total no. of gas customers having GLC allocation and is being supplied subsidized domestic gas in NER	33	1. Continuity of subsidized natural gas in NER.	1.1. Volume of gas supplied to the customers having GLC allocations (MMSCMD)	7.81

5. Indian Strategic Petroleum Reserve Ltd. (ISPRL) - Phase II (Construction of Caverns) (CS)

FINANCIAL OUTLAY (Rs. in Crore)	OUTPUT 2022-23			OUTCOME 2022-23		
	2022-23	Output	Indicator	Target 2022-23	Outcome	Indicator
600	1. Explore private participation of International Oil Companies to invest as per ADNOC model (commercialisation of a certain percentage of storage in lieu of filling up caverns at their own cost)	1.1. Finalising a suitable business model for implementation construction, including filling and operation of SPRs under Phase-II (Yes/No)	Yes ³	1. Improved strategic reserves due to Phase II implementation	1.1. Volume for which agreement is done for filling in SPR Phase II	Target not amenable ⁴
		1.2. Finalising a suitable agreement with Saudi ARAMCO for filling of Padur cavern. (Yes/No)	No ⁵		1.2. Capacity created in terms of cavern construction for SPR Phase II	Target not amenable ⁶
		1.3. Number of road shows organised including interaction with prospective partners	Target not		1.3. Quantity of strategic reserves filled in due to Phase II (MMT)	6.5

³ The Phase II activities will be carried out on PPP model under DBFOT.

⁴ Will be communicated at a later stage, after the RFPs are floated. RFP to be floated for 4.0 MMT capacity of Chandikhol and 2.5 MMT capacity at Padur

⁵ Not required, since Govt. of India has already filled up the Padur cavern through its own funds during the slowdown of prices in Apr/May/2020 during Covid-19 lockdown.

⁶ Will be communicated at a later stage, after the RFPs are floated. Land acquisition process under progress. Once land acquisition process is over, construction activities for 4.00 MMT at Chandikhol, Odisha and 2.5MMT for Padur II Karnataka will start. It will take approximately 6 years for construction of the SPR's.

FINANCIAL OUTLAY (Rs. in Crore)	OUTPUT 2022-23			OUTCOME 2022-23			
	2022-23	Output	Indicator	Target 2022-23	Outcome	Indicator	Target 2022-23
				amenable ⁷			
		1.4. Finalising the RFQ and RFP for the PPP Model in consultation with NITI Aayog and DEA, and to invite interested companies to bid for Phase II. (Yes/No/In progress)		In Progress			
		1.5. Number of EOI received for Construction of SPRs & filling up crude		Target not amenable ⁸			

⁷ Will be communicated at a later stage, after the RFPs are floated.

⁸ Will be known after floating of RFP.